

The background of the slide features a large-scale industrial pipeline facility. In the foreground, a massive black pipe curves across the frame. In the mid-ground, three men wearing hard hats and safety vests are engaged in conversation. The background shows a long, straight pipeline stretching into the distance, flanked by green trees under a clear blue sky. Various pieces of machinery, including valves and pumps, are visible along the pipeline.

TRANSWESTERN PIPELINE COMPANY

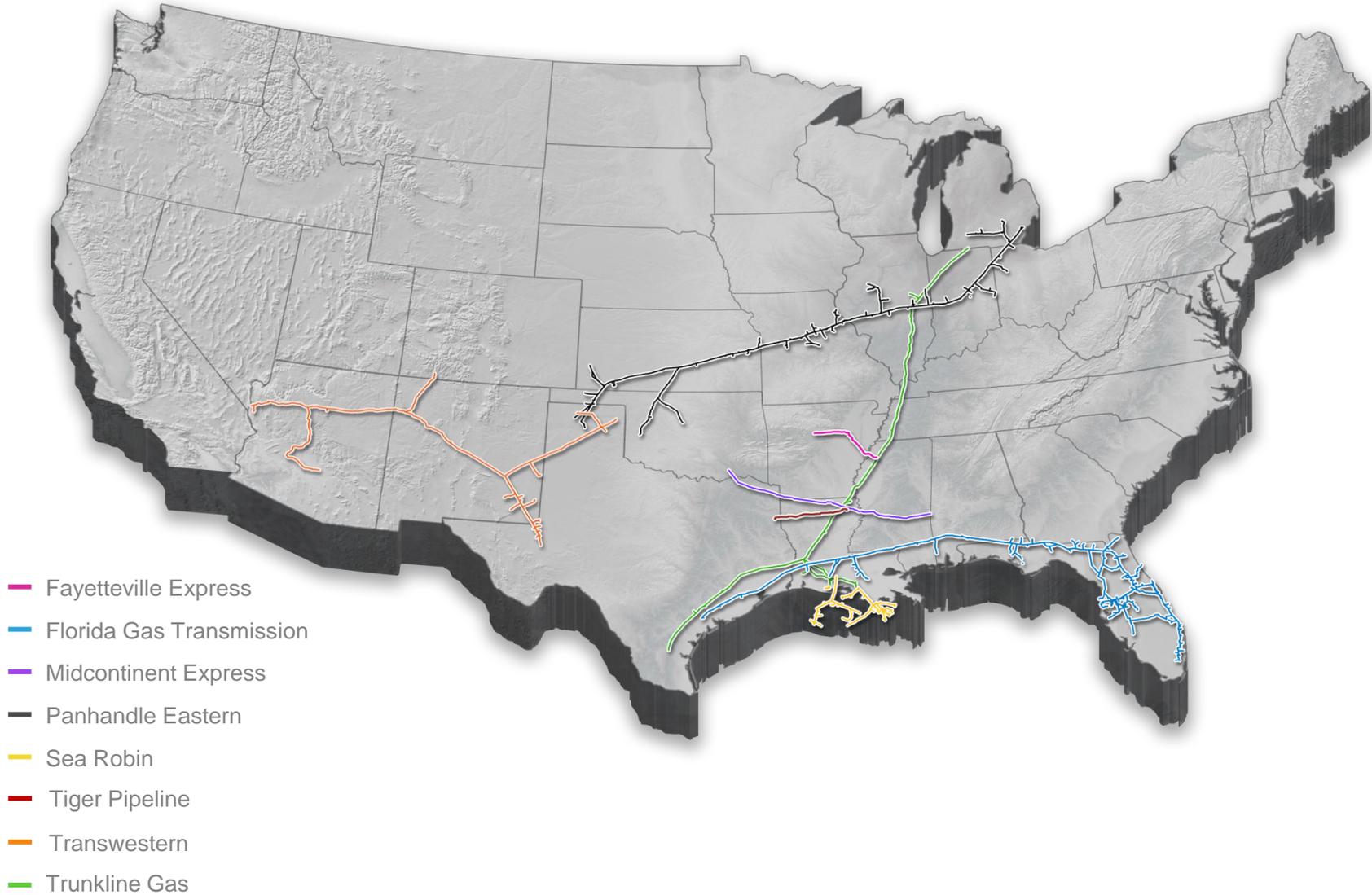
Summer Preparedness Update
Arizona Corporation Commission

April 10, 2014





ENERGY TRANSFER INTERSTATE PIPELINES





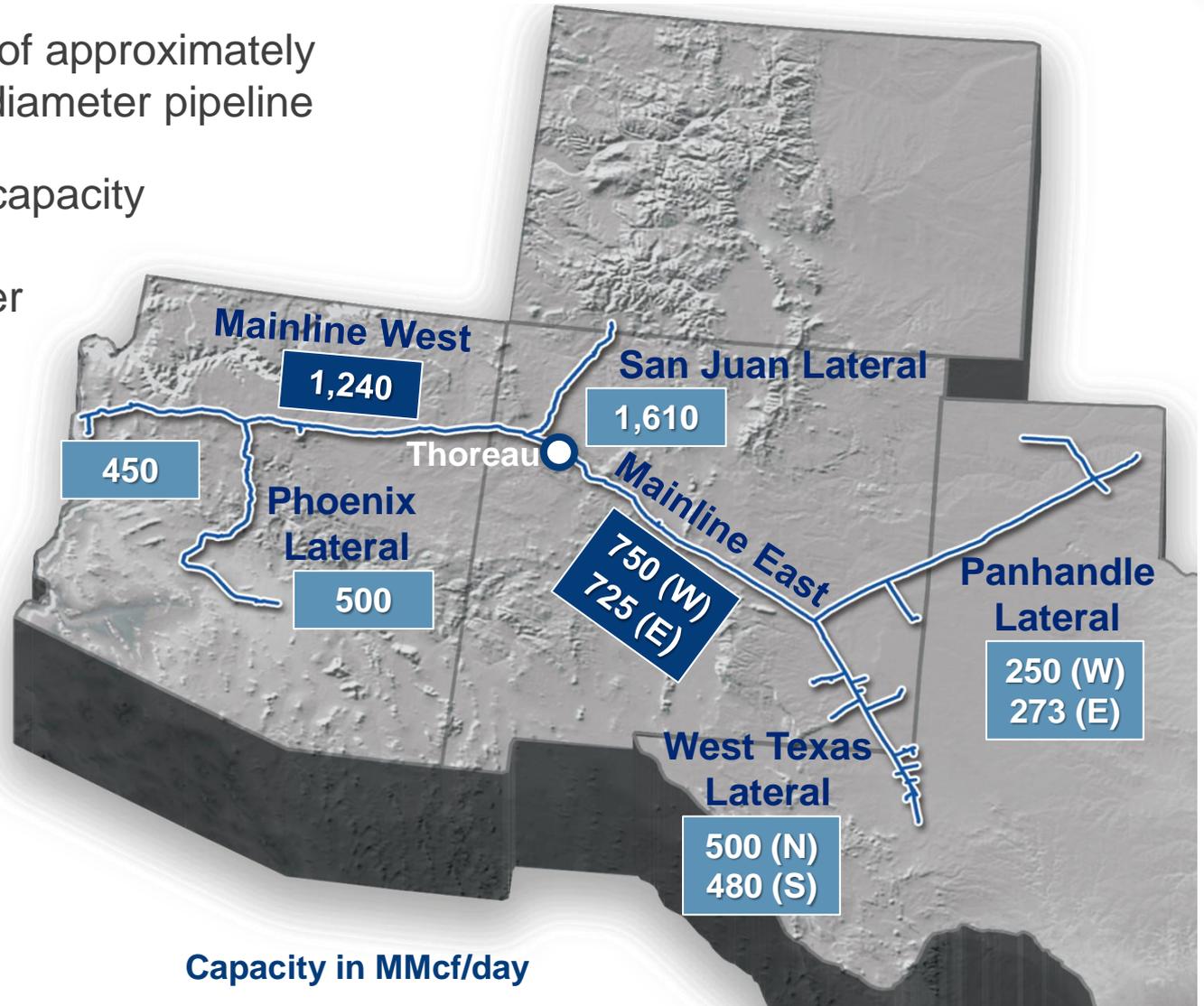
TRANSWESTERN PIPELINE SYSTEM OVERVIEW

The system consists of approximately 2,600 miles of large diameter pipeline

~ 2.0 Bcf/d delivery capacity

~ 344,000 horsepower

245 delivery points





FALL 2013 MAINTENANCE - COMPLETE

- **Semi-Annual Maintenance**
 - Compressor Stations 1, 2, 3 & 4.
 - Gas Days October 7, 2013 – October 16, 2013 (9 days)
 - Completed early with no interruption of flows
- **Phoenix Lateral**
 - Phoenix Lateral Cleaning, Ash Fork to MP95, 42-inch pipe
 - Gas Days August 20, 2013 – August 21, 2013 (2 days)
 - Completed with no interruption of flows



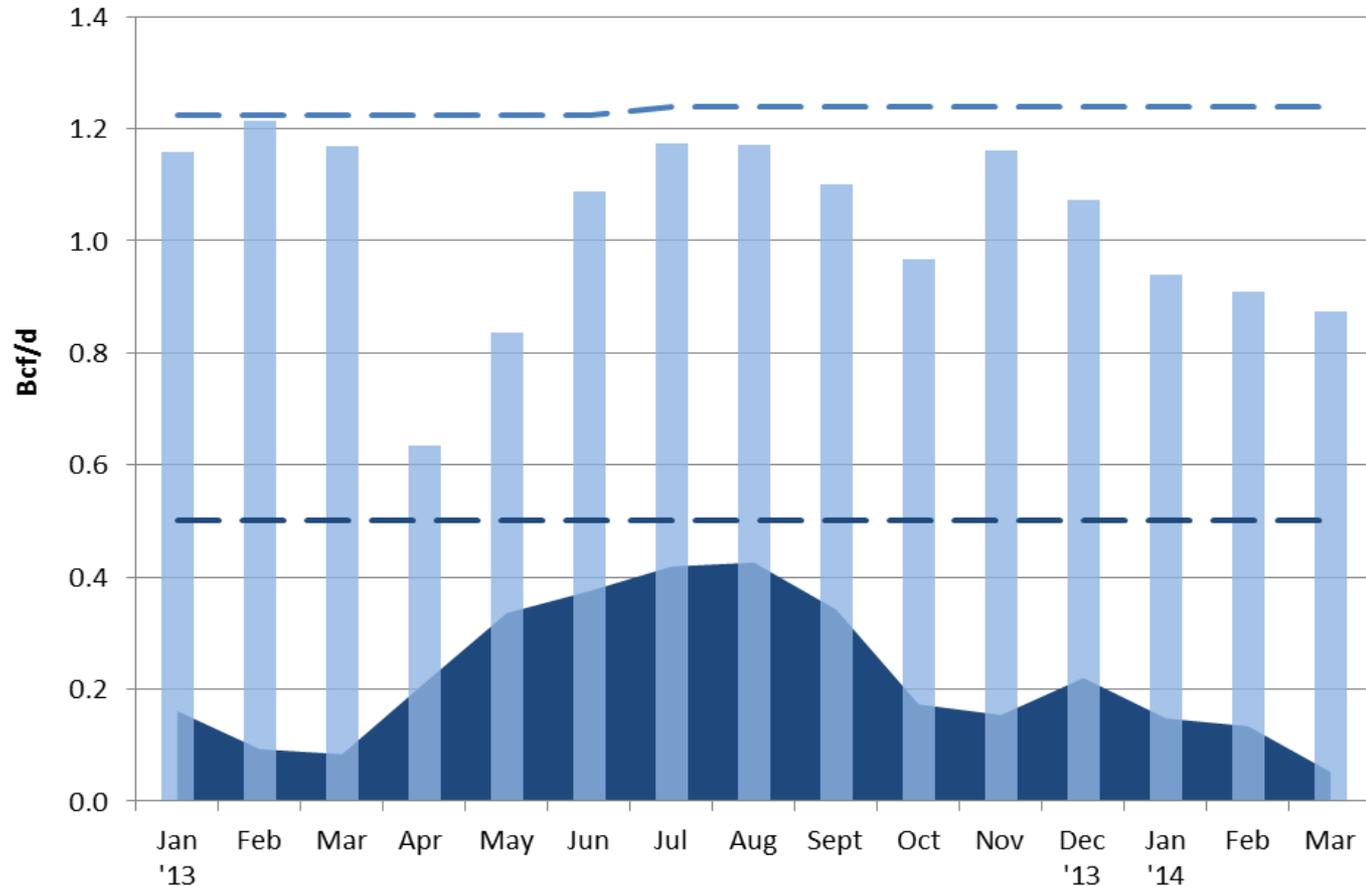


SPRING 2014 MAINTENANCE

- **Semi-Annual Maintenance**
 - Compressor Stations 1, 2, 3 & 4.
 - Station 1-3 completed March 2014
 - Station 4 scheduled for April 22nd, 2014
 - No impact to shippers expected
- **Kingman 6-inch Lateral**
 - One day outage coordinated with UNS
 - Added launcher & receiver facilities
 - Smart tool run TBD
- **Phoenix Lateral**
 - Routine meter station maintenance

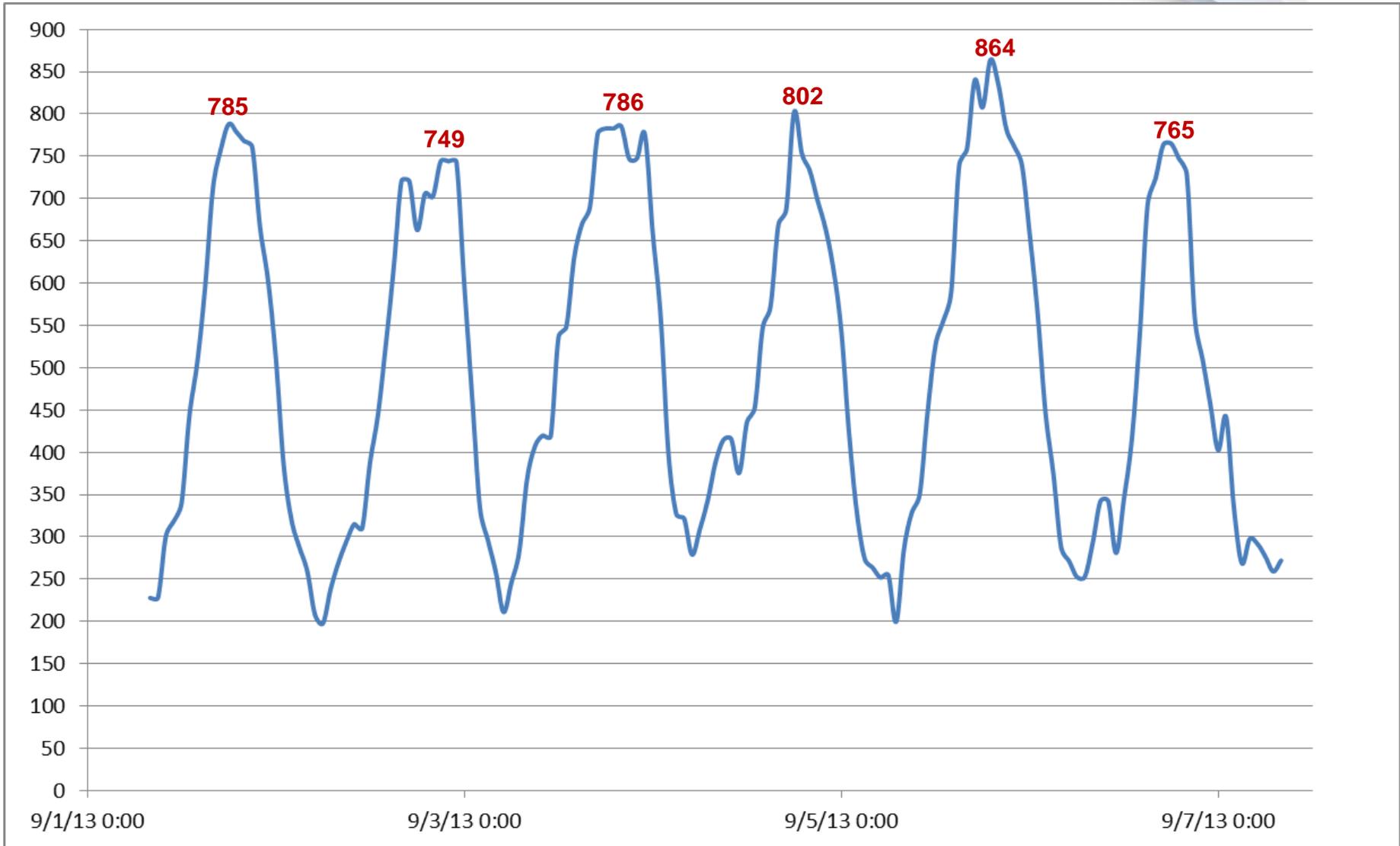


WEST DELIVERIES CONTINUE TO RUN FULL...WITH MAXIMUM SUMMER DELIVERIES TO PHOENIX



- Phoenix Lateral highest daily delivery 525 MMcf/d
- Phoenix Lateral spot peak deliveries as high as 864 MMcf/d

PHOENIX PEAK FLOW EXAMPLES SEPT. 1-7, 2013





TRANSWESTERN CAPACITY

Mainline West Available capacity (MDt/d) ^{1,2}

	2014	2015	2016	2017
July	--	42	82	55
November	207	122	122	125

^{1/} Includes capacity subject to Right of First Refusal

^{2/} Post Phoenix Compression Expansion

Phoenix Lateral Available capacity (MDt/d) ^{1,2}

	2014	2015	2016	2017
July	135	85	55	55
November	440	288	288	288

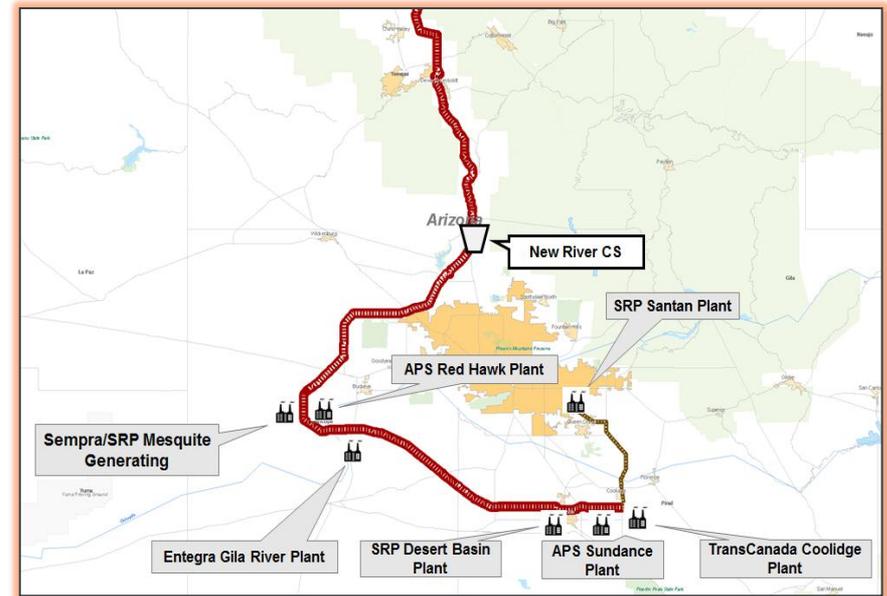
^{1/} Includes capacity subject to Right of First Refusal

^{2/} Post Phoenix Compression Expansion



PHOENIX COMPRESSION EXPANSION UPDATE

- FERC certificate authority received
- PHX Daily Capacity increased to 660 MMcf/d
- 105,000 of 160,000 MM/d sold firm beginning January 2015
 - Summer 2014 hourly capacity available
 - Prepared to run the unit for hourly needs > 150% utilizing Phoenix lateral-only space under FTS-5 service
- Capable of nearly 1 Bcf spot flow to support plant swings
 - 41,250 Mcf/hr total hourly capability
- 12,000 HP of Compression
- Scheduled in-service June 1, 2014
- Capex: \$30 MM





New River Compressor Station





CONCLUSION

- Transwestern has been providing Phoenix with reliable and flexible service
- Fall and majority of Spring Maintenance for West of Thoreau segment complete
- Phoenix Lateral Compression Expansion on schedule to meet June 1, 2014 in-service date



TRANSWESTERN PIPELINE COMPANY CONTACTS

Steven Hearn

Sr. Director – Marketing & Business Development
713-989-2427
Steven.Hearn.energytransfer.com

Chad Ingalls

Director – Operations
480-250-2844
Chad.Ingalls@energytransfer.com

Randy Lance

Manager – Operations
928-565-0777
Randy.Lance@energytransfer.com